### Westy Westmoreland

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Director - Electrification

32 Years - Dominion Energy South Carolina and SCE&G







### BEV (Battery Electric Vehicle) Adoption Rate for Passenger Vehicles





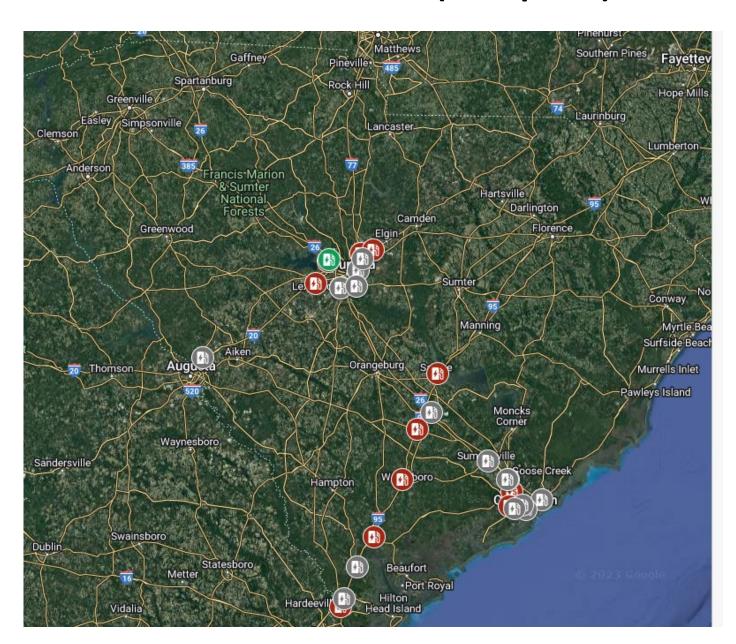
### **DESC DCFC Stations** > 150 KW In Service (126 ports)

#### Tesla (In Service) DESC

- ① 1 Santee (6)
- 2 Columbia Farrow Rd (8)
- 3 Hardeeville (8)
- 4 Tanger N Chas (8)
- 6 5 Yemassee (8)
- 6 St. George (12)
- 7 Lexington (12)
- 8 Walterboro (12)
- 9 Harbison (16)
- 10 Columbia Sand Hills (12)
- 11 Cayce Crossing (12)
- 12-Citadel Mall (12)

#### Electrify America (In Service) DESC

- 1 Rivers Ave N Chas (4)
- 2 Harbison Walmart (4)



### 2023 DESC DCFC Stations > 150 KW In Development ( 124 ports)



Tesla (In-Development) DESC 8 Stations (100 ports)
I-95, I-26, I-20, Chas area, Columbia

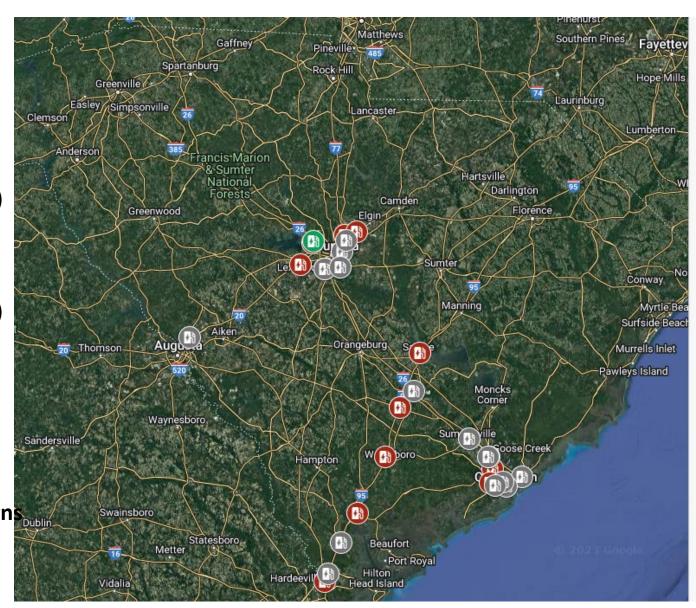
EV GO (In - Development) 2 Stations (12 ports)

Chas, Cola

Circle K (In-Development) DESC 3 Stations (12 ports)

Chas, Cola

Interstates and City Centers are current focus,
Major Highways (Non-Interstate) and Rural Town
need attention (e.g Hwy 17, 78, 25 etc),
Especially Evacuation routes.



### **Keys to DCFC Success - Reliability (Uptime)**

### Chargers that just work



# Keys to DCFC (Highway) Success Charging Speed

Top Charging speed needs to be > 250 KW and upgradeable

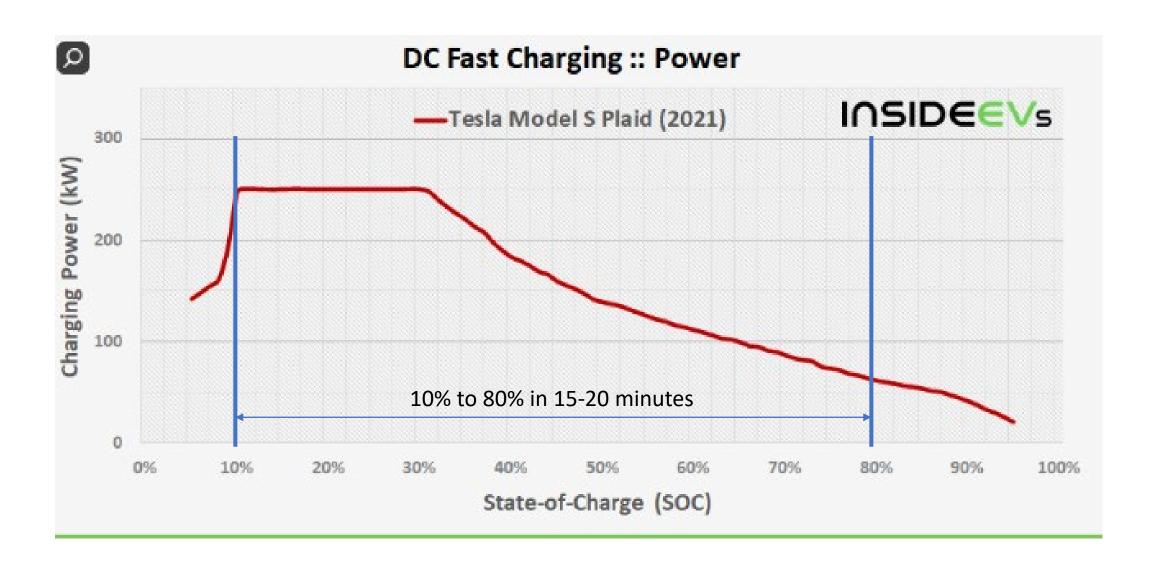
Many EV Drivers will by-pass DCFC < 250 KW unless no other options

Future charging speeds > 300 KW and up to 500 KW (1-3 years)

150 KW Charging Speed was State of Art in 2013 (10 years ago)

NO STRANDED ASSETS

### Keys to DCFC (Highway) Success - Charging Speed



### Keys to **DCFC** Success -Utility & Siting

- Engage <u>early</u> in the DCFC Siting Process with Electric Utility
- Transformer Capacity
- Proximity to Grid & Capacity
- First Contact to In-service < 6 months</li>
- Supply Chain
- -480 V 3 phase transformers Lead Time( 12 mo+)
- Utility stock of 3 phase transformers for DCFC
- Amenities (Restroom\*, Food, Shopping, Lighting)
- Siting and Site Host Agreements are one of Biggest Challenges
- Easement Acquisition
- Land Value Use
- Compensation



SC Interagency EV Working Group – 4/25/23

Jay Oliver, Managing Director - Grid Systems Integration

### **Start Service Process**



### Lessons Learned from Other States



#### DO

- Eliminate interchanges along alternative fuel corridors (AFCs) that are not viable; for example screen out sites that do not have adequate amenities
- Allow local utilities to perform a feasibility screen for viable interchanges along AFCs
- Consider selecting primary and alternate sites at preferred interchanges to further streamline the process
- Award interchanges/sites/lengths of AFC to bidders and require them to select sites before asking utilities to perform detailed engineering tasks such as



#### DO NOT

- Let power availability be the only/primary factor in site selection
- Perform an "open RFP" such that all bidders contact the utility regarding any/all sites that interest them within the state
- This has resulted in utilities fielding multiple, differing requests for the same interchanges and sites
- Require detailed and/or precise utility cost values until actual sites are selected and an "application" is filed with the utility
- Expect that your utility will offer "capacity maps"

Sample SC NEVI Charger Prep Credit Project Flow

Prepare **NEVI Site** 

Perform Make Ready Work

Install Chargers Apply for Credit

- Does the site need a new Duke Energy service or require a current service to be upgraded?
- Yes New Service/Upgraded Service Required. Will receive lesser credit
- No Duke Energy service work not required. Current meter/service adequate. Will receive higher credit.

- Install infrastructure required to support 4 – 150kW DCFC
- Have contractor invoice broken down by material and labor
- Cost outside of make ready infrastrucure is not supported by program
- Schematic diagram document of installation

- Install chargers
- Receive the final. approved permit from the local authority (Certificate of Compliance).
- EV chargers are ready for use.

- Gather necessary documents to apply.
- Go to Charger Prep Credit landing page and apply with Duke Energy account number.
- Approved application will receive credit via check within 30 days.

Sample Credit Amount:

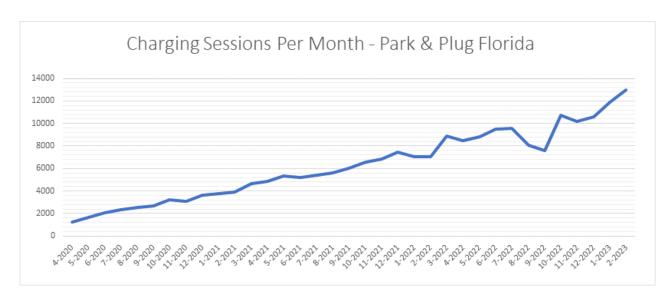
Yes: \$71.012 No: \$213,040

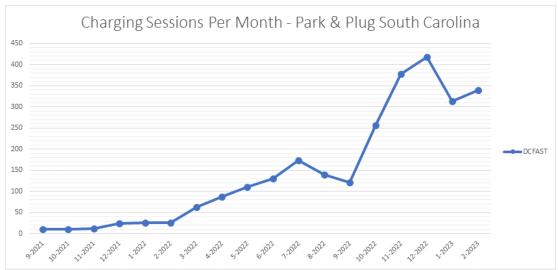
### Park & Plug Public Charging

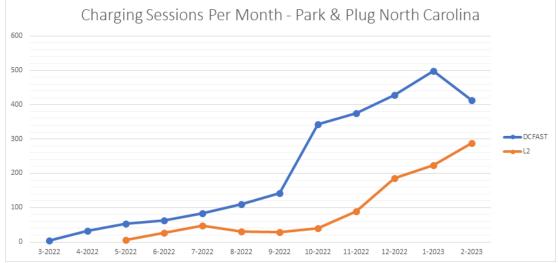


#### Park & Plug Program

- 24/7 Public access
- Well lighted, public rest room facilities, public food/drink options
- Fully Subscribed.









### Santee Cooper Electric Vehicle Overview



Steven Roys April 25, 2023

### **EV** Initiatives



- EV Task Force
- Fleet adoption
- Charging infrastructure for fleets and employees
- Participate in regional electric vehicle groups
- Collaborate with business and government organizations



### Residential Level 2 Charger Program

 Up to \$250 towards the purchase of a qualifying Level 2 Charging Station

### **Commercial EVolve Grant Program**

- Customers can apply for up to \$25,000 in funding
- Competitive application process

### **Experimental Residential EV Rates**

- REV Whole home rate
- EVO Electric vehicle only rate

### **Customer Resources**



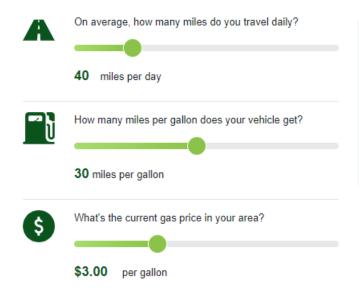
**EV 101** 

### Home Charger Installation Guide

### EV Savings Calculator

#### **EV Savings Calculator**

Use this EV Savings Calculator to see potential fuel savings from driving an electric vehicle.







This information is provided to help you estimate savings to make your own decisions. Actual savings may vary based on individual factors. This estimate uses the current average fuel efficiency of EVs in the US market (3.5 miles per kWh), and Santee Cooper's average residential energy charges on the RG rate. Fuel efficiency may vary based on your particular EV.

### Preparing for EVs

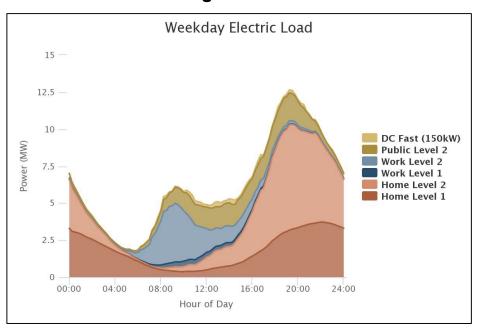


Monitor known EV customers Forecast load growth from EVs in our Integrated Resource Plan Benchmark with utilities that have higher EV adoption Continue to develop programs that will encourage off-peak charging Remain proactive in monitoring EV adoption and make upgrades to the grid as necessary

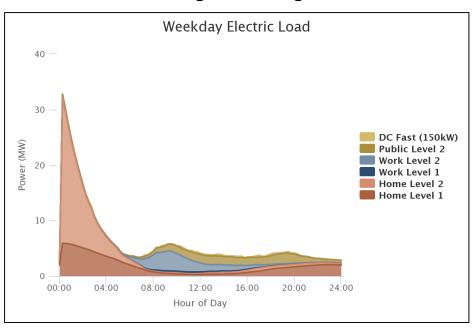
### **Electric Vehicle Demand**



#### Charge as needed



#### Charge at midnight



- 1. Source: US Department of Energy Alternative Fuels Data Center EVI-Pro Lite
- 2. Assumptions based on Myrtle Beach Area
- 3. Load shape at 86 degrees, per 10,000 electric vehicles
- 4. 35 miles driven per day
- 5. 50% sedans
- 6. 50% all-electric, 50% plug-in hybrid
- 7. 80% preference for home charging

### Charging Now vs Future



### Level 2

Now

- 32, 40 and 48-Amp Charging
- Single Customer on a Transformer

Now

**DC Fast Charging** 

• 50, 100, 150 KW stations

**Future** 

- Possibly 48, 60, and 80-Amp Charging
- Multiple Customers on a Transformer

**Future** 

• 150, 350+ KW stations

## Level 2 Charger Analysis Santee cooper®



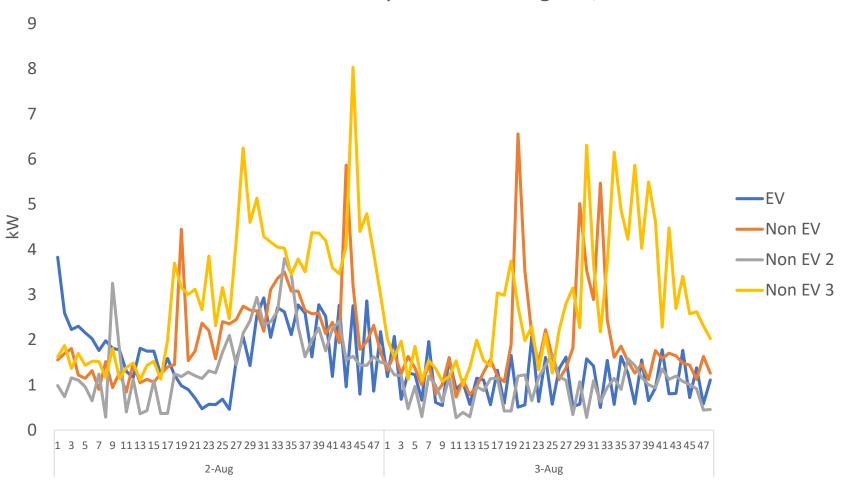


- **Neighbors Proclaiming the FUN of EVs**
- **Neighborhood with 8 EVs**
- No Issues: none on same transformer

### Transformer Scenario EV Not Charging



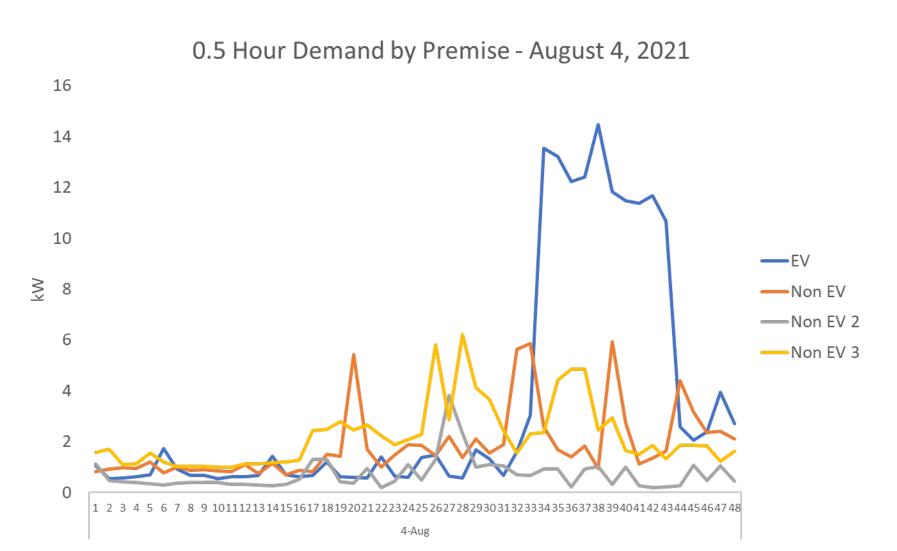
0.5 Hour Demand by Premise - Aug 2-3, 2021



### Transformer Scenario

### EV Charging





### Questions?

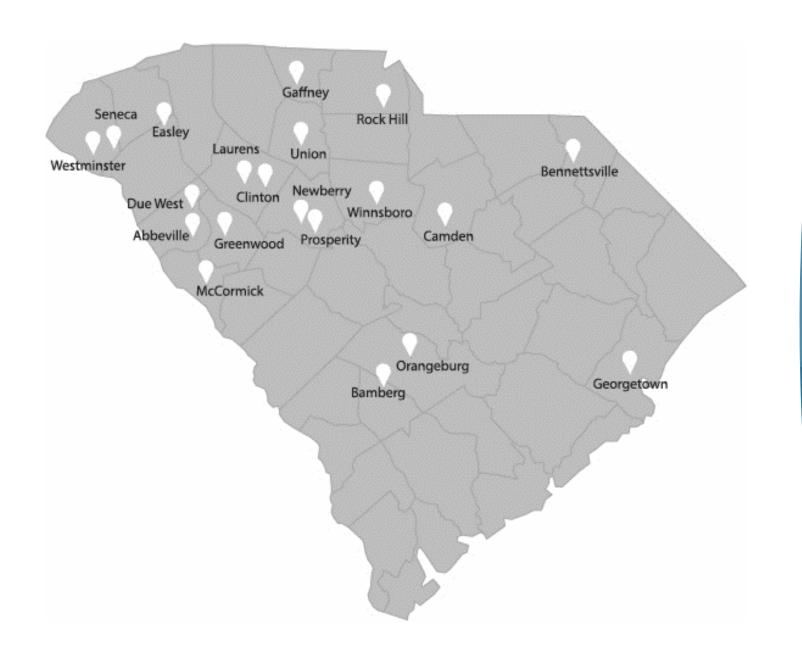












### SCAMPS Members

### MHO IS SCAMPS ?

- Public Power Systems in SC 20 Members
- 163,000 Electric Customers
- Organization Purpose
  - Provide Mutual Aid Support
  - Legislative Advocacy
  - Regulatory Agency Coordination
  - Public Relations Programs
  - Safety Programs & Training

# GOVERNOR'S INTERAGENCY EV WORKING GROUP PARTNERSHIP

- Understand the Vision of the Working Group
- •Identify & Communicate Concerns/Issues from Public Power
- Identify Opportunities for Partnership

# Members with Interstate Service Territory

- City of Camden
- City of Clinton
- Gaffney Board of Public Works
- Laurens Commission of Public Works
- Orangeburg Department of Public Utilities
- City of Rock Hill



### Orangeburg DPU Service Territory– Existing Installation





### City of Rock Hill Service Territory – Existing Installation







### SC Public Power Challenges

- Cost of Powerline Extension to the Service Point
- Transformer Cost and Availability
- EV Rate Design